IEEE PES CHICAGO SECTION MONTHLY MEETING

DC AS A SERVICE APPROACH TO HIGH POWER COMMERCIAL VEHICLE CHARGING SYSTEMS

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ABB Presentation on MW Depot Charging

October 13th, 2021
12:00-1:00 CST; Web Meeting

This work is supported by DOE-Vehicle Technology Office, Lee Slezak program manager

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MEETING AGENDA

- IEEE P2030.13 draft standard overview, includes ‘DC as a Service’, microgrids
- MW/Multi-port charging; emphasis on multi-port; many vehicles.
- Review of coupler standards/capabilities; from 3 kW to MW+ (1500v/3000A)
- Overview of applications- array of industries (trucks, boats, planes, mining…..)
- DC-as-a-Service business case (utility owned electronics/storage) selling DC directly to customers; specifically high power vehicle/aircraft charging
- Examples of medium voltage power converter products (solid state transformers)
IEEE P2030.13 DRAFT STANDARD


- Leverages P2030 series of P2030.8 on AC microgrids, P2030.10 on DC microgrids and P2030.11 on DERMS.

- Focus on AC and DC coupled systems with integrated storage/generation, including DC as a Service business model of utility owned electronics/controls
INL XENDEE POWER FLOW ANALYSIS EXAMPLE


Power Flow Analysis Results and Valuation
The INL team simulated and validated the power flow analyses conducted by XENDEE for the grid-connected use cases in the real-time digital simulator (RTDS®). The results match within 5%. The RTDS model for the UCSD Microgrid is presented in Figure 7.

Figure 7: RTDS/RSCAD Model of UCSD Microgrid, grid connected case
CAPEX VS OPEX; COLOR OF PROJECT FUNDS MATTERS
RECENT EXAMPLES OF ‘...EVERYTHING AS A SERVICE’

- **DC as a Service (DCaaS):** Business model with utilities owning power conversion/storage equipment and controls; selling DC power directly onsite.

- **Charging as a Service (CaaS):** Third party owns charging infrastructure and bills monthly for use of equipment and consumed energy/maintenance.

- **Energy as a Service (EaaS):** Negotiated rates, bundled demand charges and energy services benefits, etc.

- **Vehicles as a Service (VaaS):** Subscription fee based on vehicle usage
GM ULTIMUM CHARGE 360 PARTNERS W/SCHNEIDER ECOSTRUXURE


• Schneider Electric’s new EcoStruxure for Automotive and Mobility solution, an offering specifically for fleet customers that will now be available through the GM Ultium Charge 360 fleet service, is an EV infrastructure solution providing utility rate negotiation and modeling, software integration, charging station agnostic solutions, and cybersecurity architecture.

• The service also provides end-point cloud integration connecting products, controls, software and services, and Energy-as-a-Service design and financial support for the infrastructure solution.
DOE FUNDED MW+ MULTI-PORT MD/HD VEHICLE CHARGING
INDUSTRY STAKEHOLDER SUBGROUPS/WORK GROUPS (~500)

- **Year 1** - collect input for gap analysis report; **Year 2** - examine state of industry via case studies; **Year 3** - conduct component-system level interoperability/control testing on DCaaS testbed

- **Utilities** (28), **planning services** (14), **site operators** (25)

- **EVSE/power electronics** (28), **couplers/cable systems** (11), **ESS** (9)

- **Vehicle OEM/components** (21), **end users-customers** (10)
  - Allison, Autocar Truck, BYD, Cummins, DTNA/Daimler, FCA, Ford, Gillig, MAN/VW Group, Navistar, New Flyer, Nova Bus, Orange EV, PACCAR/Peterbuilt, Proterra, Tesla, Xos, Transpower, Penske Leasing, Ruan Transportation, Zerology

- **DOE Funded Labs, coordinators, contractors, universities** (36)
  - ANL, NREL, ORNL, PNNL, ThinkSmartGrid, EPRI, TSA-DHS, NHTSA, UL/kVA, NEMA
MD/HD ELECTRIC VEHICLE CHARGING (≥MW AND OTHER LEVELS)

- **Sub-MW Battery Swapping**
- **Utility Connection, Load Management**
- **Infrastructure planning services, physical implications of parking/charging**
- **Couplers, cables, cooling systems, ergonomics**
- **DCaaS, DC Conversion, Distribution to EVS**
- **Cyber-Everything**
- **Mechanized Systems, Charging Interlocks**
- **Sub-MW level charging (ChaoJi) 1500v/600A=.9MW**
- **Sub-MW level (AC,DC) charging, over night, opportunity**

DFMEA Failure Analysis
**MW+ MULTI-PORT EV CHARGING SYSTEM LABELED SEGMENTS LEADING TO DESCRIBING STATE-OF-READINESS/GAPS**

**From Source to Load (grid-to-battery)**

1) Utility Interconnection

2) AC/DC Power Conversion

3) DC Distribution, w/DER Elements

4) DC Dispenser Electronics, Cables, Couplers, Micro-siting

5) Vehicle Inlet, Battery-BMS, Safety
This work group is focused on multi-port MD/HD electric bus and MD/HD truck charging source-to-destination (utility interconnection to battery terminal), up to 1MW or above.

More realistically multiple vehicles at a single location, addressing utility interconnection pad mounted transformer 2.5MVA limitations.

At the 1MW-2.5MW level, ignoring losses this equates to simultaneous charging of:

- 1 to 2.5 charging ports at 1MW each
- 2 to 5 charging ports at 500kW each
- 10 to 25 charging ports at 100kW each
- 50 to 125 charging ports at 20kW each

One can do the math on oversubscription of 4-10x for sharing DC sources (10’s at MW level to hundreds at the 100kW/20kW per port from one 480vac/2.5MW AC-DC conversion feed (1500vdc*1666A=2.5MW DCaaS DC bus distribution feed).
GRADIENT OF EV CHARGING COUPLERS WITH POWER LEVELS/VEHICLES

- **Light duty vehicles**, some school buses use **AC SAE J1772 Level 2** (208/240vac-80A) chargers; 30A/7kW nominal; 80A/19.2kW max.

- **Medium Duty (commercial) vehicles** can use **SAE J3068** AC; 3-phase; 63A/480v(53kW). Advanced versions on J3068 can handle 120A/480v(99kW), or Tesla at 160A (120kW dc). Higher voltage SAE J3068-DC6 can push 320A(2x160A) up to 1000vdc (600vdc today).

- **Light-Medium Duty vehicles**; can use **J1772-CCS** 1000vdc/350A-500A (up to 500kW).

- **Medium/Heavy Duty bus** (port/drayage trucks) can use **SAE J3105 (/1, 2, 3) <600kW**.

- **Medium/Heavy Duty trucks** can use CharIN MCS; under 1000vdc/1000A (1MW) today, potential for 1500v/3000A (4.5MW) in the future.

J1772-19.2kW  
J3068-53kW-99kW(ac)  
120kW-320kW (DC6)  
J1772-CCS 350-500kW(DC)  
J3105-600kW  
CharIN-MCS 350kW-1.5MW
**MW MULTIPORT ELECTRIC TRUCK-BUS CHARGING COUPLERS**

- SAE-IEC Combination Charging System (CCS) DC couplers (w/liquid cooled cables) can deliver up to 1000v/500A (.5MW) today

- The CharIN ‘Mega Charging System’ (MCS) coupler of 1500v(max)/3000A(max){4.5MW}; prototypes running at 3000A. PLC vs CAN comm testing. Schedule shows standard specifications set by end of 2021, public release Q1-2022? [https://www.charin.global/technology/mcs/](https://www.charin.global/technology/mcs/)

- SAE J3105(-1, -2, -3) Overhead Pantograph; 600kW-MW+ mechanized couplers
ELECTRIC ISLAND CHARGING PLAZA; PORTLAND (DTNA, PGE)

5MW (2x2.5MW transformers), reconfigurable gutters/covers, 4 charging islands {left to right} (ABB, BTCP, Chargepoint, Power Electronics SA/Proterra),
Phase 2: MCS/MW EVSE, V2G capabilities and peak shaving energy storage
PRACTICAL EXAMPLES OF SITE PLANNING: ONTARIO CALIFORNIA

TA Petro Ontario California truck stop ~600 parking spots (on left); again as many on right. Electrifying up to 1200 parking/charging spots is both an opportunity and a challenge.
TRU ELECTRIFICATION TIMELINE (2023, 2026), EXAMPLES

- Mandate is nearly set for California eTRU anti-idle compliance
  - January 2023, all new trailers will have electric anti-idle capability (eTRU)
  - January 2027 ALL TRUs in California (in state/transit) need retrofit eTRUs

- Smart Charging to leverage flexibility on powering more TRUs managing peak vs average; up to facility limit; safety disconnect and immobilization features
JOHN DEERE TETHERED AUTONOMOUS SWARM TRACTOR(S) (1MW, 8KV 3KM)

- Prototype showing future of electrified agriculture- 1MW today, tethered to swarm
- Future could be more 500kW battery powered tractors....MCS automated connectors?

https://www.youtube.com/watch?v=fzl3wkkKtoA
CROSS OVER OF CHARGING SOLUTIONS TO OTHER AREAS

- The gradient of conductive and wireless charging standards cover small-medium-large/heavy on road vehicles; aviation, mining, agriculture, marine, construction....

- Interoperability of components and systems create economies of scale, especially for wireless and conductive couplers used in multiple industry segments. Standards for each application covered by separate organizations.

26 CCS Inlets on a Bangkok ferry  
Construction/arborist platform- fits on sidewalk, 60’ reach
BANGKOK FERRY CHARGING EXAMPLE (26 CCS PORTS)

- 800kWhr battery, 235 passengers, 15-20 minute recharge=3C-4C or 2.4MW-3.2MW; 3MW/26=115kW per port

Floating Dock with 14 dual output EVSEs (cord handling/storage not evident, tools on right?)
Suspect photo is not of full installation, just placed components. 4000A power feed?
REPRESENTATIVE TRANSMISSION-DISTRIBUTION-LV PATH

- Photos of the ABB/SCE-Irwindale CA, showing transmission(HV), distribution(MV), charger(LV), DC

https://energized.edison.com/stories/sce-celebrates-arrival-of-new-electric-big-rig
CLASS 8 TRUCK EV CHARGING LOW VOLTAGE-DC PATHWAYS
ANL SMART CHARGING PLAZA; AC AND DC COUPLER STORAGE, MW CHARGE
Mitigating the impacts of high-power charging with energy storage

1+MW Total DC EVSEs (2x400kW+1x200kW +50kW..)
- 2667kVA transformer and switchgear
- 1 MW/500kWhr AC coupled Y-Cube storage
- 33kWhr DC coupled BMW i3 pack on DC busway

*Argonne National Laboratory is a U.S. Department of Energy laboratory managed by UChicago Argonne, LLC.*
ANL AC COUPLED MW (COMBINED) DC CHARGING/BATTERY

- 5x 200kW power conversion cabinets, 3x 500A dispensers (1500A/1MW total)
- Aggreko 1 MW 480vac coupled storage system, 80kW on PV canopy
- Dedicated metering (Schneider SCADA) on each branch/device
ANL DC as a Service Testbed; Meter Locations, Transactions

2G Engineering Lab Space: Madison WI area; industry partners

PV array junction box, PV inverters, 480vAC load center

Alencon ‘POD’ controller, ‘SPOT and BOSS’ 1500v 20kW, 99% DC/DC; (uni-bi-directional) battery, PV
COMMERCIALLY AVAILABLE 1MW DC DISTRIBUTION EXAMPLES-SHOALS

• Shoals ‘Big Lead Assembly’ (BLA) method for attaching awg#8 taps to 600MCM aluminum trunk wire at MW levels (1500vdc/666A) in PV systems (75kW taps)
  https://pv-magazine-usa.com/2021/05/04/shoals-reports-12-revenue-growth-plots-to-accelerate-its-ev-charging-strategy/
• Now applied to EV charging systems (out vs in), with MC4 tap at each charging kiosk (DC/DC converter-cables-contactors-controls). Plug and play solution.
• NRTL listed (which applications?); pre-terminated assembly rolls out, fast install
• MC4 connector location for a sealed meter? (instead of socket meter)

https://www.shoals.com/products
RESILIENT POWER SYSTEMS; MW LEVEL TRAILER CHARGING/STORAGE

- Containerized EV Supercharging Stations; Up to 20 DC fast chargers in a single container that eliminates grid upgrades and reduces space, on-site labor, permitting, and engineering costs by over 90%. **6x 500kW charging outputs**; https://www.resilientpowersystems.com/xfc-500.html;
- **Continuous local and remote control** DC to 1000Hz power systems
- Fast response (>10kHz)
- OCPP control
- SEL RTAC Interface
- EtherCat, Modbus, Ethernet, DNP3 Serial, IEC
- **Operating Modes** Port power control (each DC
- VAR compensation
- Power Factor regulation
- Voltage regulation
- Active Filtering
- Fault Support
- Peak Shaving
- Geomagnetic Induced Current mitigation
ELECTRIC ERA STORAGE (SEATTLE) PARTNERS W/TRITIUM; 1500VDC

- https://www.electriceratechnologies.com/ 14,000lbs, DC link to Tritium Chargers

**PERFORMANCE SPECIFICATIONS**

**BEGINNING OF LIFE**

<table>
<thead>
<tr>
<th>Specification</th>
<th>Value</th>
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<tbody>
<tr>
<td>AC Connection</td>
<td>480 VAC - 3 Phase - 60 Hz</td>
</tr>
<tr>
<td>Maximum AC Output Current</td>
<td>775 Amps</td>
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<tr>
<td>Usable Energy</td>
<td>303 kWh</td>
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<tr>
<td>Continuous Discharge Power</td>
<td>625kW @ 480V</td>
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<td>Average Charge Power</td>
<td>300 kW</td>
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<tr>
<td>Maximum Battery Voltage</td>
<td>1489 VDC</td>
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<tr>
<td>Round Trip Efficiency</td>
<td>88.00%</td>
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<tr>
<td>Nominal Lifetime</td>
<td>10 Years + 10,000 Cycles</td>
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<tr>
<td>Overcurrent Protection Device</td>
<td>800A AC Fuse</td>
</tr>
<tr>
<td>Depth of Discharge</td>
<td>100%</td>
</tr>
</tbody>
</table>
MEASUREMENT SYSTEMS FOR MD/HD EV CHARGING; W/STORAGE

• Examples below of battery storage system coupled at 480vac panel for peak shaving/demand management. (Siemens, BTCP w/Tesla-Fluence storage)
  These are not integrated systems; only co-located, point of common coupling.

• DC Coupled Storage: Could use ANSI C12.32 meters and matching voltage-current transducers (TBD standard…) for DC delivered power/energy including separate measurement from local generation, grid tied converter (both ways)
  Siemens/Fluence-Penske, Ontario CA
  BTCPower/Tesla PowerPack AC storage
  4 battery PowerPack (~$250k)
NIST Handbook 44-3.40 Measurement Requirements for Commercial Dispensing of Electricity as a Fuel

Weights and Measures Enforcement at State Level (not federal level)

Line of demarcation for the point of sale of electricity for EV charging is at the tip of the charging cable (like liquid fueling), not at the feed circuit, as is the case for utility service

- NIST HB44-3.40 was released in 2016, adopted by most states, enforced only in California as of January 2021
- Type approval certification of ‘system level’ dispensed energy accuracy and billing information is required for ALL commercial EV charging stations before deployment
- Only three manufacturers have type approved (AC) stations as of May 2021 (Evercharge, ChargePoint, BTCPower)

Comparison of the line of demarcation at the point-of-sale for liquid fuels, utility distribution of electricity and commercial dispensing of electricity as a fuel (at the edge of the vehicle).
Charging Electric Vehicles:
- 30 of 50 say OK
- 20 are undecided; limited to time based sales, changing as time moves on/evolution (WI has a compromise)

Source: Chargepoint, North Carolina Clean Energy Technology Center
Industry request letter for independent third party benchmark study of rated DC meters along with cable loss errors.

- ANL researchers completed the benchmark study with input and assistance from DC meter manufacturers; top 10 models tested.
- Selection criteria based on present CCS-Tesla voltage and current levels (350A-500A, 1000v) with HB44-3.40 tolerance of +/- 1% error at the end of the charging cable (w/cable loss)

- Voltage and current transducer errors are combined with meter errors and voltage-drop errors of output cable. Photos on this slide show styles of sensors; conventional shunt, isolated shunt, Hall and fluxgate types.
ANL DC METER SIZE, INTEGRATED SENSORS

- 40mm x 60mm single sided board, 4500v isolation, 1200vdc input, mounted on ~ $50 500A isolated shunt (4 pin meter connector matches 4 pin shunt connector)
- PB1559 potbox and lid (2” x 3” x 1.5”-$1) used to mount meter over shunt, mounted with duolock pads, seal applied to cover; voltage sense lead, data out
- OLED display, monitor pilot/state EVSE directly; meter powers shunt; <1W, 5vdc
FULL POWER TEST LOAD OPTIONS; BUILD-BUY

- ANL built and uses the SmartLoadDAQ© transportable EVSE test system, based on 6kW NRTL listed 12”x10”x10” air cooled loads in series/parallel; 80 total for 480kW/1000v/480A, 960A at 500v, 1920A at 250v in 20 load steps, closed loop
- The system is van transportable, moved on carts and setup by one person, no forklift; UPS shippable. A mock setup is shown at an Electrify America station. 12vdc/240vac inverter used for cooling fan power to 80 loads in field.
TRITIUM RTM75; 25KW POWER MODULE BASED DC EVSE; 2*METER LOCATION
ABB latest product, 4x outputs one station
https://new.abb.com/ev-charging/terra-360

Configurable from 120kW-360kW

Other ABB presentations show DC coupled
groups of stations, up to 3000A output
EVOLUTION OF THE EV CHARGING SITE

“Mission critical”

“Charging site”

EVSS “Don’t blow the fuse”

Charger Charger Charger Charger Charger

BESS Solar Wind Buildings Substation

“Peak shaving” One-direction

“Site energy optimization”

“Advanced energy services”

Weather Forecast

Predictive load profiles

Fleet schedules

Energy trading

Bi-directional inc. V2G

20 MW

Johann Peeters; ABB, ICNC21 Slide
DC COUPLED PV-STOREAGE W/SCADA POWER ELECTRONICS SA NB1400

NBSHV1400S at 1.5MW (1000vdc/1400A), 4x600kW pantographs; 6x 350kW CCS1, up to 20 total ports 40 sequential; Solar + storage coupled to the 1.4MW charging station skid, including the MV switchgear. https://www.proterra.com/press-release/proterra-chargers-enable-fleet-electrification/

LOW VOLTAGE 480VAC-DC CONVERSION TODAY VS FUTURE SST SOLUTION

http://siconelectric.com/2-2-ev-charger-module.html

Sicon ‘commodity’ EV Charging power module example (cost vs performance);
480vac input, 1000vdc output; 15kW/30kW each, stacked in EVSE chassis (up to 360kW; 18 modules shown here); DC dispenser post; 15kW module 9kg-230*500*88mm; 30kW module 15kg-230*502*132mm
Uses interlaced series resonance soft switch technology to reduce the tolerance of power devices.

Point of consideration: Cost/density of existing ‘commodity power supply’ vs SST
480VAC-DC CONVERSION ROOM FOR CONNECTION STANDARD?

https://www.infypower.com/30kw-1000v-ev-charger-module-reg1k0100g.html

Infy Power, Kempower power modules for EV charging; 30kW, 50kW per chassis
480vac input, 1000vdc output; blind mate power in-out connectors on the rear.

Point of Consideration: Is it time for a blind mate standard for connectors/mounting?
DC AS A SERVICE/INTEGRATED PV-STORAGE W/SCADA
POWER ELECTRONICS SA NB1400: {1.5MW, 500KW PORTS}

NBSHV1400S at 1.5MW (1000vdc/1400A), 4x600kW pantographs; 6x 350kW CCS1, up to 20 total ports 40 sequential; Solar + storage coupled to the 1.4MW charging station skid, including the MV switchgear.


MW+ MULTIPORT CHARGING INTERCONNECTION LOW-MEDIUM VOLTAGE POWER-CURRENT REQUIREMENTS

- **SuperCharger V3**: based on Tesla MegaPack/PowerPack energy storage utility electronics
- 1MW per Cabinet; 4x 250kW dispensers per cabinet; 6 cabinets (6MW), 24 stall in Vegas
- Only 2500kVA transformer; 4000A Panelboard (4000a/6=666A each) 2.5W/24=~100kW ea
TESLA SUPERCHARGER V3- NAMEPLATE RATINGS 350KW+575KW=925KW

https://youtu.be/5FWIFdLwV94?t=245

Nameplate ratings: **Input** 480vac/430A (350kW, 5*70kVA modules)  
**DC In/Out(shared)**: 575kW (880v-1000v, 640Adc); **Port DC**: 250kW, 500v*631A
DELTA ELECTRONICS DCAAS XFC-SST ARCHITECTURE

- Medium voltage converters on each phase leg; interleaved output converter(s)

https://www.energy.gov/sites/prod/files/2020/06/f75/elt241_zhu_2020_o_4.27.20_642PM_LT.pdf

Motor Control Center (MCC) panel

Someday?

3-Φ MVAC input:
- 4.8kV/13.2kV
- THD<5%, PF≥0.98
- 60Hz±10%

SST DC output:
- 1050V±3%
- 400kW power
- Interface for ESS/PV

Charger output:
- 200V~1000VDC
- 400A max current
- SAE J1772 charging interface CCS1

Size: 33.4”x7.8”x7.8”
Weight: 51 lb

Size: 16.5”x3.1”x30”
Weight: 79 lb
Power density: 77W/in²
Medium voltage converters on each phase leg; interleaved output converter(s)

Test with battery emulator
- Input 13.2kVac,
- Output 200V-990V, up to 500A;
- Full range up to 400kW

[https://www.energy.gov/sites/prod/files/2020/06/f75/elt241_zhu_2020_o_4.27.20_642PM_LT.pdf](https://www.energy.gov/sites/prod/files/2020/06/f75/elt241_zhu_2020_o_4.27.20_642PM_LT.pdf)
DOE-FOA1919 DCAAS MW CHARGING PROJECT, SST BASED DESIGN

DOE Funded multi-year project with Eaton producing medium voltage-DC (SST) electronics and DC distribution system switchgear, Tritium producing 25kW output dispenser electronics blocks, up to 350kW per dispenser (14x blocks), 1MW total DC power

System level testing at NREL/ESIF in 2021, demonstration sites in ~2022/2023
Core Components of Project

Medium Voltage Converter (Solid State Transformer)

DC Load Center (~1000 VDC)

Head-End Units (Isolated 350kW)

Testing with XFC Capable Vehicles (Light-Duty and/or Medium/Heavy Duty)

Possible Capabilities

Utility SCADA System (Fiber, Cellular, etc.)

OpenADR OCPP DNP3

Site Controller

Distribution Grid

11 kV ~ 13 kV

Rack: Single Phase, 11-Cells Cascaded for 00 kW System: 3 – Single Phase Racks for 1 MW

950 VDC

ISO 15118

OCPP

DNP3

SunSpec

MESA

Battery Energy Storage

Solar

Possible Capabilities
GRID-EMOTION™ CHARGING POINTS AND SYSTEMS, CONTAINERIZED CHARGERS AND DIGITAL SOLUTIONS

Containerized charger and substation
Your solution for fast energization

- Up to 500kW power
- Grid-forming power converter
- Battery racks and battery management system
- Designed for grid integration of EV charging infrastructure depots and terminals
- For power requirement up to 500kW and energy storage of 670kWh
- Remote monitoring and control system
- Standardised enclosure for fast delivery at site

- Prefabricated walk-in, modular outdoor enclosure
- Thermally insulated for increased equipment lifetime
- Robust and lightweight design
- Wide range of ratings & capacities as well as layouts in steel, concrete and GRP
- Protection degree: IP 43/23D (MV switchgear/transformer)
GRID-EMOTION™ CHARGING POINTS AND SYSTEMS, CONTAINERIZED CHARGERS AND DIGITAL SOLUTIONS

Battery Energy Storage System (BESS)
Stationary BESS for small depots or city terminals

- Up to 500kW power
- Grid-forming power converter
- Battery racks and battery management system
- Designed for grid integration of EV charging infrastructure depots and terminals
- For power requirement up to 500kW and energy storage of 670kWh
- Remote monitoring and control system
- Standardised enclosure for fast delivery at site
EARLY TESLA GRAPHIC ON MEGACHARGER (BIGGER SUPERCHARGER)
TRUCK CHARGING DISPENSER CABLE LAYOUT ROUTES
POWER-CHARGING COUPLER TO VEHICLE ~3 WAYS:

- **Front/side:** Curb/charging island mounted dispensers, cord retrievers
- **Overhead:** On gantry or building structure, tethered cables/retrievers
- **Beneath:** Flush mounted, pop up/flip up; no bollards
BUS DEPOT, 12X 150KW(?) (PV CANOPY?) OVERHEAD CABLE ROUTING CHARGING INSTALLATION

- Observations on clearance height, cost of steel, cranes and scissors lifts to assemble, massive runs of conduit, long charging cord length/retrievers
FLUSH MOUNTED CAVOTEC POP UP/HATCH PITS FOR CHARGING CABLE HANDLING W/WO AUTOMATED CONNECTION SYSTEM (ROBOT)
BACK OF THE ENVELOPE- CLASS 4 DELIVERY VEHICLE
ENERGY CONSUMPTION AND CHARGING SPEED/DURATION

- Reference observation/SCE/CALSTART study on eStar, Smith vehicles
- ~5kW AC charging rate, 12-15hr recharge (60kWhr), ~ 1kWhr/mile
- Compared to Bollinger Deliver-E vehicle with 70kWhr, 105, 140, 175, 210 kWhr battery translates 70-210 mile range
- Basic recharge rate/duration: 20kW=20 miles/charging hour, 3.5-10.5hrs
  100kW=100 miles/charging hours; <1hr-2.1hrs
• Class 8 trucks loaded to 80,000lb GVW consumes ~2kWhr/mile (or more)
• Replacing 400 miles range (800kWhr) in 30 minutes requires (2C) 1.6MW
• Shorter route vehicles have smaller battery capacity, shorter recharge time
• Overnight charging (8hrs) requires {average} 100kW for 800kWhr
CLASS 8 TRUCK EV POWERTRAIN COMPONENTS - DTNA

- eCascadia (Detroit ePowertrain components), charging port, batteries, electronics, eAxles, etc; https://demanddetroit.com/epowertrain/, https://freightliner.com/trucks/ecascadia/

ROAD.

An eAxle is an electric drivetrain component that is key to making an electric powered truck less complex and more productive. By integrating an electric motor, transmission and specialized electronics within a compact unit, the eAxle can directly and efficiently power a truck’s wheels. The Detroit ePowertrain provides two Detroit eAxle designs that can be combined to meet the demands of any job.

Dual motor
- Max torque - 23,000 lb-ft
- Max power - 360 hp

Single motor
- Max torque - 11,500 lb-ft
- Max power - 180 hp

Three Detroit battery options offer a range of sizes and average, zero-to-full charging times:
- 210 kWh: 1.5 to 4 hours
- 315 kWh: 2 to 5 hours
- 475 kWh: 2 to 6 hours
CLASS 8 TRUCK EV POWERTRAIN COMPONENTS- DTNA

- eCascadia (Detroit ePowertrain components), charging port, batteries, electronics, eAxles, etc; https://demanddetroit.com/epowertrain/, https://freightliner.com/trucks/ecascadia/
TESLA SEMI (BATTERY PLACEMENT, INLET LOCATION, POWER PATHWAYS); 300-500 MILE RANGE; $150K-$180K

Batteries under cab, inlet just ahead of first rear axle, street side
TESLA SEMI PHYSICAL POWERTRAIN VS GRAPHIC RENDERING

Rear motor assembly and battery packs highlighted
CLASS 8 TRUCK EV POWERTRAIN COMPONENTS - PETERBILT

- 579EV Regional haul & Drayage, charging port, batteries, electronics, eAxles, etc; https://www.peterbilt.com/electric-vehicles
CLASS 8 ELECTRIC TRUCK EXAMPLE: PETERBILT MODEL 579 W/MERITOR-TRANSPOWER EPC POWERTRAIN (8X44KWHR)

- Twelve Class 8 Electric Peterbilt 579’s being built for Port of Long Beach
- Recent DOE FOA award to PACCAR/Peterbuilt for 1MW wireless charging version, with subcontract to WAVE/Utah State University
- 490 HP, ~250 mile range, 350-440 kWh, recharges in less than five hours
- Uses the first five gears of an Eaton AutoShift 10-speed transmission
DAF-PACCAR STRAIGHT TRUCK
BATTERIES BETWEEN FRONT/REAR AXLES, INLET BEHIND FRONT WHEELS
VOLVO FL ELECTRIC STRAIGHT TRUCK
BATTERIES ON FRAME RAILS, INLET(4) BEHIND FRONT WHEELS

CUMMINS EOS CONCEPT URBAN TRACTOR

- Class 7; 18,000lb tractor weight
- 140kWhr, 100 mile range
NEURON PROTOTYPE CLASS 8 TRACTOR